

2015 Budget vs. Actual Status

(\$ in millions, unless otherwise noted)

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Rensselaer, NY

NYISO 2015 BUDGET VS. ACTUAL: *RATE SCHEDULE 1 RECOVERIES*

RS1 Volume Statistics

STATISTICS ON MWH (in Millions) VOLUME PER YEAR														
	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
January	13.2	14.3	14.9	14.7	14.2	14.7	16.0	15.3	14.5	14.5	14.1	14.8	16.0	15.4
February	11.8	12.8	13.1	12.6	13.0	14.5	14.6	12.9	12.9	12.8	12.7	13.6	14.4	14.8
March	12.5	13.2	13.3	13.7	14.0	14.4	14.8	13.3	13.0	13.5	12.8	13.9	14.5	14.8
April	12.0	12.0	12.0	12.3	12.3	13.4	13.4	12.3	11.8	12.3	12.2	12.5	12.2	12.3
May	12.2	12.1	13.4	12.6	13.2	14.2	14.3	12.7	13.2	13.1	13.3	12.9	12.5	13.1
June	13.7	13.4	14.1	15.6	15.0	15.2	16.6	13.1	15.1	14.6	14.4	14.3	14.2	13.9
July	16.1	15.4	15.3	17.1	17.9	16.7	18.7	14.8	17.9	17.6	17.5	17.8	15.7	
August	16.0	15.4	15.2	17.7	17.1	17.3	16.4	16.2	16.5	15.9	16.8	15.3	14.9	
Sept.	13.8	13.1	13.5	15.2	13.4	14.7	14.6	13.0	14.1	13.9	13.6	13.4	13.8	
October	12.9	12.7	12.4	13.8	13.2	14.1	13.5	12.7	12.7	13.1	12.7	12.8	12.7	
November	12.5	12.4	12.2	13.2	13.1	13.7	13.8	12.3	12.6	12.5	12.9	13.2	13.2	
December	13.8	14.0	14.0	14.9	13.9	15.3	14.6	14.6	14.4	13.7	14.1	15.2	14.7	
Total by Year	160.5	160.8	163.4	173.4	170.3	178.1	181.3	163.2	168.7	167.5	167.1	169.7	168.8	84.3
Average	13.4	13.4	13.6	14.5	14.2	14.8	15.1	13.6	14.1	14.0	13.9	14.1	14.1	14.1

Summary of 2015 Rate Schedule 1 Recoveries

2015 MWH (in Millions) Comparison: Budget vs. Actual						
Invoice Month	Budgeted MWH	Actual MWH	Monthly Differential MWH	Cumulative Differential MWH	Monthly \$ Impact	Cumulative \$ Impact
Jan	14.3	15.4	1.1	1.1	\$ 1.1	\$ 1.1
Feb	12.9	14.8	1.9	3.0	\$ 1.8	\$ 2.9
Mar	13.3	14.8	1.5	4.5	\$ 1.5	\$ 4.4
Apr	12.4	12.3	(0.1)	4.4	\$ (0.1)	\$ 4.3
May	12.9	13.1	0.2	4.6	\$ 0.2	\$ 4.5
Jun	14.5	13.9	(0.6)	4.0	\$ (0.6)	\$ 3.9
Jul	16.3					
Aug	16.1					
Sep	13.7					
Oct	12.8					
Nov	12.6					
Dec	14.0					
Total	165.8	84.3	4.0			

2015 Non-Physical Market Activity

Allocation of Rate Schedule 1 Costs to Non-Physical Market Activity								
Market Activity	Projected 2015 Annual Revenue Requirement	2015 Billing Rate/Unit	JAN	FEB	MAR	APR	MAY	TOTAL
Transmission Congestion Contracts	\$5.4M	\$0.0276/ TCC MWh	\$ 583,000	\$ 522,000	\$ 584,000	\$ 561,000	\$ 544,000	\$ 2,794,000
Virtual Trading	\$2.8M	\$0.1046/ Cleared MWh	\$ 312,000	\$ 231,000	\$ 256,000	\$ 235,000	\$ 272,000	\$ 1,306,000
SCR/EDRP	<\$10,000	2015 RS1 Rate for Physical Injections	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$8.2M		\$ 895,000	\$ 753,000	\$ 840,000	\$ 796,000	\$ 816,000	\$ 4,100,000

NYISO 2015 BUDGET VS. ACTUAL: *BUDGETARY RESULTS*

2015 Budget vs. Actual Results

<i>(\$ in millions)</i>	<u>ANNUAL AMOUNT</u>	<u>YTD AMOUNTS AS OF 5/31/15</u>		
<u>Cost Category</u>	<u>Original Budget</u>	<u>Original Budget</u>	<u>Actuals</u>	<u>Variance</u>
Capital	\$ 8.5	\$ 4.1	\$ 4.2	\$ 0.1
Salaries & Benefits	\$ 83.8	\$ 35.2	\$ 35.0	\$ (0.2)
Professional Fees (including Legal)	\$ 25.0	\$ 10.7	\$ 9.8	\$ (0.9)
Building Services	\$ 6.3	\$ 2.6	\$ 2.4	\$ (0.2)
Computer Services	\$ 14.8	\$ 6.2	\$ 5.7	\$ (0.5)
Insurance	\$ 2.9	\$ 1.2	\$ 1.2	\$ -
Telecommunications	\$ 3.8	\$ 1.6	\$ 1.5	\$ (0.1)
Other Expenses (BOD, Travel/Trng, NPCC Fees)	\$ 3.8	\$ 1.6	\$ 1.4	\$ (0.2)
Current Year Needs (excluding FERC Fees)	\$ 148.9	\$ 63.2	\$ 61.2	\$ (2.0)
Debt Service from Prior Year Financings	\$ 27.3	\$ 12.4	\$ 13.0	\$ 0.6
Cash Budget (excluding FERC Fees)	\$ 176.2	\$ 75.6	\$ 74.2	\$ (1.4)
Less: Miscellaneous Revenues	\$ (3.1)	\$ (1.3)	\$ (1.4)	\$ (0.1)
Less: Proceeds from Debt	\$ (25.0)	\$ (5.0)	\$ (5.0)	\$ -
Less: Proceeds from budget underrun and volume overcollections	\$ -	\$ -	\$ (0.9)	\$ (0.9)
Add: Interest on Debt	\$ 0.3	\$ 0.1	\$ -	\$ (0.1)
Net Budget Needs (excluding FERC Fees)	\$ 148.4	\$ 69.4	\$ 66.9	\$ (2.5)
FERC Fees	\$ 12.5	\$ 5.2	\$ 5.2	\$ -
Rate Schedule #1 Revenue Requirement	\$ 160.9	\$ 74.6	\$ 72.1	\$ (2.5)

2015 Budget vs. Actual Variance Explanations

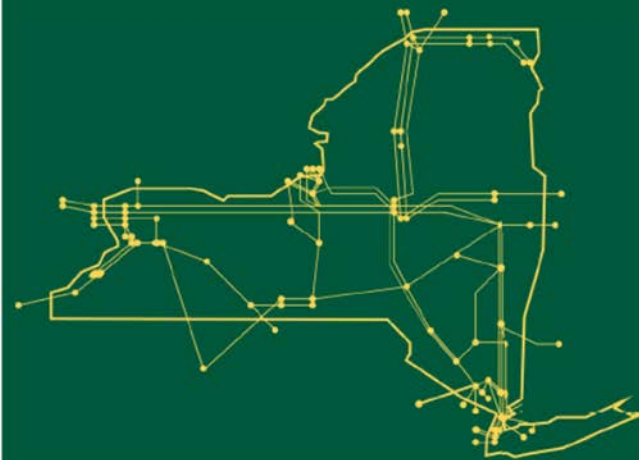
	<u>Year-To-Date Variance</u>
<u>Capital</u>	N/A
<u>Salaries & Benefits</u>	N/A
<u>Professional Fees</u>	A year-to-date underrun of \$0.9M is primarily due to Coordinated Transaction Scheduling with ISO-NE of \$1.0M and external legal fees of \$0.3M, partially offset by the PSC-AC Transmission Security Analysis of \$0.6M.
<u>Building Services</u>	N/A
<u>Computer Services</u>	A year-to-date underrun of \$0.5M is due to savings on hardware maintenance contracts and timing of minor computer equipment purchases.
<u>Insurance</u>	N/A
<u>Telecommunications</u>	N/A
<u>Other Expenses</u>	N/A
<u>Debt Service</u>	A year-to-date overrun of \$0.6M is primarily due to additional principal payments on outstanding debt offset with proceeds from budget underruns and volume overcollections from the prior year.
<u>Misc. Revenues</u>	N/A
<u>Interest on Debt</u>	N/A
<u>FERC Fees</u>	N/A

Outstanding Debt Summary

<u>Debt Facility</u>	<u>Loan Status</u>	<u>Maturity Date</u>	<u>Amount Borrowed</u>	<u>Principal Outstanding at 5/31/15</u>
Revolving Credit Facility	\$50M Available	Dec-17	\$ -	\$ -
2005 Mortgage - Bldg Acq. & Renovations	Term Loan Repayment	Aug-25, Jan-27	\$ 24.8	\$ 16.2
2012 Budget Loan	Term Loan Repayment	Dec-15	\$ 25.8	\$ -
2013 Budget Loan	Term Loan Repayment	Dec-16	\$ 24.2	\$ 12.1
2014 Budget Loan	Term Loan Repayment	Dec-17	\$ 25.0	\$ 22.3
2015 Budget Loan*	Principal payments begin in 2016	Dec-18	\$ 5.0	\$ 5.0
Infrastructure Master Plan Mortgage	Principal payments begin in 2014	Aug-31	\$ 45.0	\$ 42.8
Total				\$ 98.4

* Interest only until 2016

The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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